

Affected Code of Federal Regulations (CFR) Subparts and Appendices (2023 Incorporation by Reference (IBR) Proposed Rulemaking)

This list includes CFR subparts and appendices cited in Wyoming Air Quality Standards and Regulations (WAQSR) that are affected by the most recent IBR date (July 1, 2023) in the proposed rulemaking. The dates listed under each affected subpart or appendix correspond to the federal actions involving revision(s) to that subpart or appendix (note – red font indicates a newly incorporated federal regulation into the WAQSR as a result of the proposed rulemaking).

Chapter 2:

40 CFR Part 50, Appendix J

12/28/18 (eCFR): Changed calculation of average flow rate.

40 CFR Part 50, Appendix N

12/28/18 (eCFR): Made technical correction to equation for the calculation of the design value for the annual PM_{2.5} NAAQS (82 FR 14325).

40 CFR Part 50, Appendix D:

11/14/18 (eCFR): Changed an absorption coefficient in an equation for a reference method for the measurement of ozone in the atmosphere.

40 CFR Part 50, Appendix G

12/28/18: (eCFR): Changed Standard Reference Materials.

11/14/18 (eCFR): Changed to a Method Performance table of a Reference Method for determining Pb in total suspended PM.

40 CFR Part 50, Appendix R

12/28/18 (eCFR): Changed an equation used for calculating the Pb NAAQS.

40 CFR Part 58

9/18/17 (eCFR): Corrected a formatting issue.

8/15/19 (eCFR): Made minor technical/administrative revisions.

2/6/20 (eCFR): Extended start date for Photochemical Assessment Monitoring sites to June 1, 2021 (85 FR 837).

Chapter 3:

40 CFR Part 60, Appendix A

Appendix A-1

11/14/18 (eCFR): Cross-referenced 83 FR 56721 (Testing Regulations for Air Emissions Sources): definition of ambient carbon dioxide concentration revised; Appendix A-1 used for certain performance testing requirements under subpart UUUUU.

1/14/19 (eCFR): Codified 83 FR 56721.

3/29/23 (eCFR): Cross-referenced 88 FR 18403 (Testing Provision for Air Emission Sources): made revisions to Method 1 specifying the number of traverse points that must be used for sampling and velocity measurements, as well as some other clarifications and revisions to erroneous requirements.

5/30/23 (eCFR): Codified 88 FR 18403

Appendix A-3

11/14/18 (eCFR): Cross-referenced 83 FR 56721 (Testing Regulations for Air Emissions Sources): Revisions to Method 5 (single temperature sensors), Method 5B (reporting for complete data review), also adds reference A-3 a number of times for conducting performance testing.

1/14/19 (eCFR): Codified 83 FR 56721

10/7/20 (eCFR): Cross-referenced 85 FR 63394 (Test Methods and Performance Specifications for Air Emissions Sources): revised Method 4 (fixed erroneous leak procedures, standardized the constants between Methods 4 and 5, added more significant digits to constants to remove rounding and truncation errors. Also, deleted the option for volumetric determination of the liquid content in order to remove the unnecessary density conversion); Method 5.

12/7/20 (eCFR): Codified 85 FR 63394.

1/25/21 (eCFR): Made typographical correction.

1/26/21 (eCFR): Made typographical correction.

1/27/21 (eCFR): Made typographical correction.

2/16/21 (eCFR): Modified Figure 5-6: Analytical Data Sheet

3/23/21 (eCFR): Extensive revision of leak-check procedures, insertion of a new equation for Volume of Water Collected in Silica Gel, new equation and notes for Dry Gas Volume, new equation for Calculation from Raw Data, new equation for Calculation from Intermediate Values, various new calculations under Alternative Procedures.

3/29/23 (eCFR): Cross-referenced 88 FR 18404 (Testing Provision for Air Emission Sources): made revisions to the formatting of Method 4, table 4-3.

5/30/23 (eCFR): Codified 88 FR 18403

Appendix A-4

11/14/18 (eCFR): Cross-referenced 83 FR 56721 (Testing Regulations for Air Emissions Sources): made revisions and corrections to Methods 7 and 8, added a new section 6.1.1.1 in Method 8.

1/14/19 (eCFR): Codified 83 FR 56721.

10/7/20 (eCFR): Cross-referenced 85 FR 63414 (Test Methods and Performance Specifications for Air Emissions Sources): Made revisions to Method 7C, 7E (pertaining to bias and calibration checks); added reference Appendix A-4 a number of times as the method for determining compliance.

12/7/20 (eCFR): Codified 85 FR 63414.

3/29/23 (eCFR): Cross-referenced 88 FR 18405 (Testing Provision for Air Emission Sources): made minor revisions to Method 7.

5/30/23 (eCFR): Codified 88 FR 18405

Appendix A-6

11/14/18 (eCFR): Cross-referenced 83 FR 56723 (Testing Regulations for Air Emissions Sources): fixed an erroneous paragraph designation in Method 18. Also, added some references pertaining to performance testing.

1/14/19 (eCFR): Codified 83 FR 56723.

10/7/20 (eCFR): Cross-referenced 85 FR 63415 (Test Methods and Performance Specifications for Air Emission Sources): For Method 16B, made various typographical and formatting revisions; Section 11.2 was added so that a uniform set of analysis results would be obtained over the test period. For Method 16C, made a revision to replace “gas concentration” with “span” as a clarifier.

12/7/20 (eCFR): Codified 85 FR 63415.

5/27/22 (eCFR): Formatting revision.

Appendix A-7

11/14/18 (eCFR): Cross-referenced 83 FR 56723 (Testing Regulations for Air Emissions Sources): Revisions to Method 22 pertaining to allowing digital photography as a subset of recordkeeping requirements. Also, some references pertaining to performance testing.

1/14/19 (eCFR): Codified 83 FR 56723.

10/7/20 (eCFR): Implemented Test Methods and Performance Specifications for Air Emission Sources (85 FR 63415): For Method 24, adds ASTM D 2369-10. For Method 25, changed the correction of non-methane organic compounds (NMOC) within the method (use of nitrogen unless the nitrogen content exceeds a threshold of 20 percent, in which case oxygen is used). Also was cited several times in compliance determinations.

12/7/20 (eCFR): Codified 85 FR 63415.

3/29/23 (eCFR): Cross-referenced 88 FR 18405 (Testing Provision for Air Emission Sources): made minor corrective revisions to Methods 19, 25, and 25C.

5/30/23 (eCFR): Codified 88 FR 18405

Appendix A-8

9/13/17 (eCFR): Fixed two typographical errors in Appendix A-8

11/14/18 (eCFR): Linked to 83 FR 56713, which amends some testing regulations and adds alternate equipment and methods for source testing of emissions.

1/14/19 (eCFR): Removed of previously-inserted cross reference to 83 FR 56713 and added changes pertaining to Sample Storage Containers, some equations for determining heat output and efficiency, makes a couple of administrative changes.

10/7/20 (eCFR): Linked to an amendment published at 85 FR 63146, which corrects and updates regulations for source testing of emissions: pertains to Method 26 and Method 26A.

12/7/20 (eCFR): Removed cross-reference to 85 FR 63146; added instructions for using alternative Teflon probe liner; modified a sampling train, made some administrative/typographical revisions.

5/27/22 (eCFR): Mostly typographical/administrative revisions.

3/29/23 (eCFR): Incorporated 88 FR 18405 (Testing Provision for Air Emission Sources): minor corrective revisions to Method 26.

5/30/23 (eCFR): Codified 88 FR 18405

40 CFR Part 51.100

12/28/18 (eCFR): Cross-referenced 83 FR 61127 (Air Quality: Revision to the Regulatory Definition of Volatile Organic Compounds-Exclusion of cis-1,1,1,4,4,4-hexafluorobut-2-ene (HFO-1336mzz-Z)).

1/28/19 (eCFR): Codified 83 FR 61127

2/1/19 (eCFR): Fixed a URL typo.

2/8/23 (eCFR): Cross-referenced 88 FR 8233 (Air Quality: Revision to the Regulatory Definition of Volatile Organic Compounds-Exclusion of (2E)-1, 1, 1, 4, 4, 4-hexafluorobut-2-ene (HFO-1336mzz(E))).

4/10/23 (eCFR): Codified 88 FR 8233

29 CFR Part 1926.1101

2/7/19 (eCFR): Typographical revision.

5/14/19 (eCFR): Cross-referenced 84 FR 21579, Standards Improvement Project – Phase IV: Added the option of digital radiography to existing OSHA standards, removes requirement for employers to include employee Social Security Numbers.

7/14/19 (eCFR): Codified 84 FR 21579.

2/18/20 (eCFR): Made formatting revisions, change in referenced subsection pertaining to recordkeeping and medical surveillance.

11/16/20 (eCFR): Made typographical revisions.

40 CFR Part 61, subpart A (note: state-specific delegations of authority that do not pertain to Wyoming have been omitted)

7/17/17 (eCFR): Made formatting revisions

Chapter 4:

40 CFR Part 60, subpart Ec

9/17/21 (eCFR): Made revision to Table 2 (Toxic Equivalency Factors); unclear what was changed, appears to be typographical.

40 CFR Part 60.17

11/14/18 (eCFR): Cross-referenced 83 FR 56720 (Testing Regulations for Air Emission Sources): Incorporated ASTM D6216-12, Standard Practice for Opacity Monitor Manufacturers to Certify Conformance with Design and Performance Specifications.

11/26/18 (eCFR): Made formatting revisions.

1/14/19 (eCFR): Codified 83 FR 56720.

4/16/19 (eCFR): Implemented revisions per 84 FR 15918 (Standards of Performance for New Stationary Sources and Emission Guidelines for Existing Sources: CISWI; Technical Amendments); revised incorporated test method information.

7/8/19 (eCFR): Typographical revisions.

8/16/19 (eCFR): Formatting revision

10/7/20 (eCFR): Cross referenced 85 FR 63402 (Test Methods and Performance Specifications for Air Emission Sources): Added new standards to list of incorporations by reference.

12/7/20 (eCFR): Codified 85 FR 63402.

2/23/23 (eCFR): Incorporated 88 FR 11583 (New Source Performance Standards Review for Lead Acid Battery Manufacturing Plants and National Emission Standards for Hazardous Air Pollutants for Lead Acid Battery Manufacturing Area Sources Technology Review): incorporated ASTM D7520-16, Standard Test method for determining the Opacity of a Plume in the Outdoor Ambient Atmosphere.

3/20/23 (eCFR): Codified 88 FR 16732 (EPA Method 23- Determination of Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofurans From Stationary Sources): added two new ASTM to the approved list.

3/29/23 (eCFR): Cross-referenced 88 FR 18402 (Testing Provision for Air Emission Sources): revisions to ASTM incorporations by reference section to add several standard practices.

5/30/23 (eCFR): Codified 88 FR 18402.

40 CFR Part 60 subpart Cb

9/17/21 (eCFR): Made revision to Table 3 (Municipal Waste Combustor Operating Guidelines).

40 CFR Part 60.8

8/16/19(eCFR): Made formatting revision

40 CFR Part 60.25a

9/6/19 (eCFR): Inserted new subsection/requirements: Emission inventories, source surveillance, reports. Outlines contents of plan, monitoring requirements, reporting schedule, etc.

Chapter 5:

40 CFR Part 60, subpart Db

9/12/18 (eCFR): Made minor revision pertaining to referencing the NO_x and SO₂ standards under subpart D that oil-fired affected facilities must comply with.

8/16/19 (eCFR): Made minor typographical revision that fixed a URL.

40 CFR Part 60, subpart Dc

10/7/20 (eCFR): Made revisions pertaining to applicability requirements for steam generating units.

40 CFR Part 60, subpart Ec

8/16/19 (eCFR): Fixed a typographical error.

40 CFR Part 60, subpart Ga

8/16/19 (eCFR): Small typographical revision.

40 CFR Part 60, subpart Kb

1/19/21 (eCFR): Codified amendments in 86 FR 5019 that allow owners or operators of storage vessels subject to the Standards of Performance for Volatile Organic Liquid Storage Vessels and equipped with either an external floating roof (EFR) or internal floating roof (IFR) to voluntarily elect to comply with the requirements specified in the National Emission Standards for Storage Vessels (Tanks) (40 CFR part 63, subpart WW) – Control Level 2, as an alternative standard, in lieu of the requirements specified in the Standards of Performance for Volatile Organic Liquid Storage Vessels, subject to certain caveats and exceptions for monitoring, recordkeeping, and reporting.

40 CFR Part 60, subpart U

8/23/19 (eCFR): Inserted a subsection, “reserved.”

40 CFR Part 60, subpart V

8/23/19(eCFR): Inserted a subsection, “reserved.”

40 CFR Part 60, subpart VV

8/29/17 (eCFR): Made small change pertaining to reporting requirements: complying with provisions for alternative standards for valves.

9/17/21 (eCFR): Revision to Definitions (extent of what was changed is unclear – looks to be only typographical)

40 CFR Part 60, subpart AAA

9/6/19 (eCFR): Outlined clarifying provisions for the Administrator's issuance of notice.

4/2/20 (eCFR): Incorporated 85 FR 18448, the amendments to the 2015 New Source Performance Standards (NSPS) for New Residential Wood Heaters, New Residential Hydronic Heaters and Forced-Air Furnaces: revised pellet fuel requirements and removed requirements pertaining to density; retained a provision requiring EPA-approved third-party organizations to specify minimum requirements as part of the pellet fuel certification process.

10/7/20 (eCFR): Cross-referenced 85 FR 63403 (Test Methods and Performance Specifications for Air Emission Sources): Clarifying provisions pertaining to communication between manufacturer and laboratory or third-party certifier personnel during certification testing.

12/7/20 (eCFR): Codified 85 FR 63403.

3/29/23 (eCFR): Cross-referenced 88 FR 18402 (Testing Provisions for Air Emission Sources): Amended subpart AAA to add stipulations for use of the ASTM E2515-11 test method; revised and replaced language to specify appropriate post-test leak check procedures and procedures for performing leak checks during a sampling run; revised requirements for first hour PM emissions measurements; modified exemption criteria for affected sources to ensure that emission test reporting includes all data necessary to assess and assure the quality of the reported emissions data.

5/30/23 (eCFR): Codified 88 FR 18402.

40 CFR Part 60, subpart QQQ

8/29/17 (eCFR): Made revision pertaining to alternative standards for oil-water separators (permission to use alternative means of emission limitation). Also, revised a provision pertaining to recordkeeping requirements for detectable emissions.

40 CFR Part 60, subpart WWW

8/29/17 (eCFR): Revision pertaining to requirements for monitoring alternative parameters.

3/26/20 (eCFR): Revision per the risk and residual technology review for MSW Landfills: Subpart Cf now supersedes subpart WWW – revision of title and applicability of subpart WWW. Now, an affected MSW Landfill must comply with subpart WWW until it becomes subject to the more stringent requirements of subpart Cf or Modifies and Reconstructs after July 17, 2014, and thus become subject to subpart XXX.

40 CFR Part 60, subpart XXX (newly incorporated into Wyoming Air Quality Standards and Regulations through proposed rulemaking)

8/29/17: Removed effective date note staying subpart XXX from May 31, 2017 until August 29, 2017.

3/26/20: Codified 85 FR 17244 (National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills Residual Risk and Technology Review): Reorganized the NESHAP; revised compliance provisions (allowing landfills to follow one set of operational, compliance, monitoring, and reporting provisions for pressure and temperature); made revision pertaining to corrective action for wellhead operating standards (eliminated the requirements for corrective action for nitrogen and oxygen concentrations); made technical corrections pertaining to applicability; made technical corrections pertaining to the use of alternative operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping, or reporting provisions.

10/7/20: Cross-referenced 85 FR 63403 (Test Methods and Performance Specifications for Air Emission Sources): Made revision pertaining to calibration of temperature measurement.

12/7/20: Codified 85 FR 63403.

2/14/22: Cross-referenced 87 FR 8197 (National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills Residual Risk and Technology Review; Correction): Amended subpart XXX to clarify and align the timing of compliance for certain requirements involving installation of a gas collection and control system (GCCS) under related MSW landfill rules; made clarifications to the wellhead monitoring requirements; made clarifications to the compliance times for various landfills (specifying compliance deadlines for landfills with NMOC emission rate less than 34 megagrams per year, uncontrolled landfills with an NMOC emission rate between 34 and 50 megagrams per year, controlled landfills that become subject to subpart XXX through modification); added clarification regarding revised design plan requirement; made other technical and typographical corrections.

40 CFR Part 60, subpart CCCC

8/29/19 (eCFR): Change pertaining to procedures for establishing operating limits; also, a typographical revision.

4/15/19 (eCFR): Significant amendments to the 2016 CISWI rule; made revisions to affected sources in order to include air curtain incinerators (ACIs); extended compliance demonstration timelines (including timeline for performance evaluation tests from 60 days to 180 days); cement kilns allowed to report mercury emissions on a mass-level; etc. 84 FR 15846 for specific details on all of the revisions.

10/7/20 (eCFR): Cross-referenced 85 FR 63404 (Test Methods and Performance Specifications for Air Emissions Sources): made revisions to Operating Limits, Continuous Compliance with Emissions Limits, Annual Performance Tests, Annual Reports etc.

12/6/20 (eCFR): Codified the cross-references to 85 FR 63404.

3/20/23 (eCFR): Incorporated revisions from 88 FR 16742 (EPA Method 23-Determination of Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofurans From Stationary Sources): made revisions realigning the requirement for quantifying isomers to the reorganized Section 11.4.2.4 in the revisions of Method 23.

40 CFR Part 60, subpart IIII

9/5/19 (eCFR): Made clarifying revision for owner or operator of a pre-2007 model year stationary CI internal combustion engine.

9/20/19 (eCFR): Codified 84 FR 32084.

12/4/20 (eCFR): Cross-referenced 85 FR 78463 (Fuels Regulatory Streamlining), which revises a fuel requirement for owners or operators of a stationary CI internal combustion engine subject to this subpart.

1/1/21 (eCFR): Codified 85 FR 78463.

6/29/21 (eCFR): Cross-referenced 86 FR 34357 (Improvements for Heavy-Duty Engine and Vehicle Test Procedures, and Other Technical Amendments): Removed references to legacy nonroad standards for stationary CI internal combustion engines, removed some obsolete content from newer regulations; generally clarifying language for emissions standards, certifications, compliance requirements, etc.

7/29/21 (eCFR): Codified 86 FR 34357.

8/10/22 (eCFR): Incorporated revisions from 87 FR 48606 (National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines; New Source Performance Standards for Stationary Internal Combustion Engines; Court Vacatur): removed provisions specifying that emergency engines could operate for emergency demand response or during periods where there is a deviation of voltage or frequency per the court decision in *Delaware Department of Natural Resources and Environmental Control v. EPA*, 785 F.3d 1 (D.C. Cir. 2015).

1/24/23 (eCFR): Cross-referenced revisions from 88 FR 4471 (Control of Air Pollution From New Motor Vehicles: Heavy-Duty Engine and Vehicle Standards): corrected a mistaken reference to Tier 3 engines under the provision: "What emission standards must I meet for emergency engines if I am a stationary CI internal combustion engine manufacturer?"

3/27/23 (eCFR): Codified 88 FR 4471.

40 CFR Part 60, subpart JJJJ

9/6/19 (eCFR): Small revision to Table 2 (Requirements for Performance Tests)

10/7/20 (eCFR): Cross-referenced 85 FR 63408 (Test Methods and Performance Specifications for Air Emission Sources): Table 2 revision: text was added to clarify that when stack gas flowrate

measurements are necessary, they must be made at the same time as pollutant concentration measurements unless the option in Method 1A is applicable and is being used.

12/4/20 (eCFR): Cross-referenced 85 FR 78463 (Fuels Regulatory Streamlining): Changed CFR reference pertaining to sulfur standards.

12/7/20 (eCFR): Codified 85 FR 63408.

1/1/21 (eCFR): Codified 85 FR 78463.

6/29/21 (eCFR): Cross-referenced 86 FR 34360 (Improvements for Heavy-Duty Engine and Vehicle Test Procedures, and Other Technical Amendments): Removed references to legacy parts; removed references to “nonroad” equipment to accommodate regulations for stationary engines; clarified that certain provisions apply to stationary spark-ignition engines we certify under JJJJ.

7/28/21 (eCFR): Codified 86 FR 34360.

8/10/22 (eCFR): Incorporated revisions from 87 FR 48606 (National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines; New Source Performance Standards for Stationary Internal Combustion Engines; Court Vacatur): removed provisions specifying that emergency engines could operate for emergency demand response or during periods where there is a deviation of voltage or frequency per the court decision in *Delaware Department of Natural Resources and Environmental Control v. EPA*, 785 F.3d 1 (D.C. Cir. 2015).

1/24/23 (eCFR): Cross-referenced revisions from 88 FR 4471 (Control of Air Pollution From New Motor Vehicles: Heavy-Duty Engine and Vehicle Standards): amended the applicability section to include small nonroad spark-ignition engines regulated under 40 CFR part 1054 and stationary engines that are certified to the standards in 40 CFR part 1054 as specified in 40 CFR part 60, subpart JJJJ.

3/27/23 (eCFR): Codified 88 FR 4471.

40 CFR Part 60, subpart KKKK

10/7/20 (eCFR): Revisions pertaining to conducting initial and subsequent performance tests for sulfur; incorporated by reference a number of performance test methods and procedures (85 FR 63410 Test Methods and Performance Specifications for Air Emissions Sources).

12/7/20 (eCFR): Codified 85 FR 63410.

40 CFR Part 60, subpart OOOO

8/24/20 (eCFR): Removed [Reserved] subsection placeholder

9/14/20 (eCFR): Codified amendments in 85 FR 57018 removing sources in the transmission and storage segment from the source category, rescinding the NSPS (including both VOC and methane requirements) applicable to those sources, and rescinding the methane-specific requirements of the

NSPS applicable to sources in the production and processing segments. Furthermore, the U.S. Environmental Protection Agency (EPA) adopted an interpretation of Clean Air Act (CAA) section 111 under which the EPA, as a predicate to promulgating NSPS for certain air pollutants, must determine that the pertinent pollutant causes or contributes significantly to dangerous air pollution. Additionally:

- Established definitions for Crude Oil and Natural Gas Production source category, Local distribution company (LDC) custody transfer station, Natural gas transmission and storage segment
- Revised notification, reporting, and recordkeeping requirements

40 CFR Part 60, subpart OOOOa

8/29/17 (eCFR): Revised the alternative means of emissions limitations for GHG and VOC (60.5398a), revised test methods and procedures for my sweetening unit affected facilities at onshore natural gas processing plants, typographical errors.

8/31/17 (eCFR): Removed stay established in 82 FR 25733.

3/12/18 (eCFR): Removed the requirement for completion of delayed repair during unscheduled or emergency vent blowdowns, and provided separate monitoring requirements for well sites located on the Alaskan North Slope (83 FR 10628)

8/24/20: Inserted §§ 60.5433a-60.5439a [Reserved].

9/14/20: Finalized the amendments to OOOO and OOOOa (85 FR 57070): These amendments removed sources in the transmission and storage segment from the source category, rescinded the NSPS (including both the volatile organic compounds (VOC) and methane requirements) applicable to those sources, and separately rescinded the methane-specific (and GHG) requirements of the NSPS applicable to sources in the production and processing segments. Furthermore, the Environmental Protection Agency (EPA) adopted an interpretation of Clean Air Act (CAA) section 111 under which the EPA, as a predicate to promulgating NSPS for certain air pollutants, must determine that the pertinent pollutant causes or contributes significantly to dangerous air pollution.

9/15/20 (eCFR): Cross-referenced 85 FR 57445, finalizing technical amendments to the NSPS for the oil and natural gas sector (OOOOa): The Environmental Protection Agency (EPA) granted reconsideration on the fugitive emissions requirements, well site pneumatic pump standards, and requirements for certification of closed vent systems (CVS) by a professional engineer (PE), and the provisions to apply for the use of an alternative means of emission limitation (AMEL). This final action included amendments as a result of the EPA's reconsideration of the issues associated with the above mentioned four subject areas and other issues raised in the reconsideration petitions for the NSPS, as well as amendments to streamline the implementation of the rule. Amendments include well completions, pneumatic pumps, storage vessels, CVS, fugitive emissions requirements, etc. More specifically, EPA extended an exemption for pneumatic pump affected facilities, amended the applicability criteria for storage vessel affected facilities, revised CVS requirements pertaining to monitoring, revised monitoring and repair requirements pertaining to fugitive emissions, amended provisions for AMEL for emerging technologies, and revised definitions, exemption criteria, and equipment leak standards for onshore natural gas processing plants.

11/16/20 (eCFR): Removed cross-references and codified 85 FR 57445.

40 CFR Part 60, subpart QQQQ (newly incorporated into Wyoming Air Quality Standards and Regulations through proposed rulemaking)

4/2/20 (eCFR): Incorporated amendments of 85 FR 18455 (clarified pellet fuel requirement for a certification by a third-party organization that pellets do not contain, and are not manufactured from, any of the prohibited fuels specified in section; removed minimum requirements pertaining to density, dimensions, inorganic fines, chlorides, ash content, no demolition or construction waste, trace metals).

10/7/20 (eCFR): Cross-referenced 85 FR 63410 (Test Methods and Performance Specifications for Air Emission Sources): Made amendment in response to comments received to an ANPRM that clarifies requirements for communications between the manufacturer and laboratory or third-party certifier personnel regarding operation of the central heater (pertaining to certification tests).

12/7/20 (eCFR): Codified 85 FR 63410.

3/29/23 (eCFR): Cross-referenced 88 FR 18402 (Testing Provisions of Air Emission Sources): Corrected erroneous particulate matter emission limits that were added in 2020; removed language pertaining to particulate matter emission concentrations measured with ASTM E2515-11 and replaced it with language specifying appropriate post-test leak check procedures and adding procedures for performing leak checks during a sampling run; added requirement pertaining to ASTM E2515-11 for first hour PM emissions measurements; corrected provision that inadvertently exempted a number of sources when rule was promulgated in 2015 (and now ensures that emissions test reporting includes all data necessary to assess and assure the quality of the reported emissions data); corrected erroneous CO calculation.

5/30/23 (eCFR): Codified 88 FR 18402.

40 CFR Part 60, Appendix B

8/7/17 (eCFR): Removed several sections pertaining to CEMS intended to measure an uncontrolled emission in "Performance Specification 2-Specifications and Test Procedures for SO₂ and NO_x Continuous Emission Monitoring Systems in Stationary Sources."

11/14/18 (eCFR): Amended certain existing testing regulations to reflect corrections: Performance Specifications 1, 3, 11, 15, 18 of Appendix B of Part 60.

10/7/20 (eCFR): Corrected and updated regulations for source testing of emissions: Performance Specifications 4B, 5, 6, 8, 9, 18 of Appendix B of Part 60.

8/9/21 (eCFR): Added provision pertaining to Method 16B.

3/29/23 (eCFR): Cross-referenced 88 FR 18407 (Testing Provisions for Air Emission Sources): Incorporated revisions to Performance Specifications 1, 2, 4B, 6, 12A and 16 of Appendix B.

5/30/23 (eCFR): Codified 88 FR 18407.

40 CFR Part 60, Appendix F

8/14/17 (eCFR): Changed Procedure 2 (Quality Assurance Requirements for Particulate Matter Continuous Emission Monitoring Systems at Stationary Sources): Established criteria for passing an RCA.

9/21/17 (eCFR): Finalized technical amendments to Quality Assurance Procedure 6: Quality Assurance Requirements for Gaseous Hydrogen Chloride (HCl) Continuous Emission Monitoring Systems Used for Compliance Determination at Stationary Sources (82 FR 44106).

11/14/18 (eCFR): Revision to Procedure 1 of Appendix F pertaining to CEMS challenges during audits.

10/7/20 (eCFR): Amended the criteria for cylinder gas audits (CGAs), as well as some compliance determination procedures for CEMS.

5/27/22 (eCFR): Typographical corrections.

3/29/23 (eCFR): Cross-referenced 88 FR 18411 (Testing Provisions for Air Emission Sources): Incorporated clarifying revisions to Procedures 1 and 5 (pertaining to Hg CEMS) of Appendix F.

5/30/23 (eCFR): Codified 88 FR 18411.

40 CFR Part 60, Appendix I

5/27/22 (eCFR): Formatting revision.

40 CFR Part 70 (note: state-specific approvals omitted)

2/5/20 (eCFR): Cross-referenced 85 FR 6444 (Revisions to the Petition Provisions of the Title V Permitting Program): Revisions to the method of petition submittal to the agency (establishing an electronic system as the preferred method of submittal), required content and format of petitions, and administrative record requirements for permits. Extensive requirements pertaining to permit review by EPA and affected States, public petition requirements, etc. Revisions housed under 40 CFR Part 70.4 (State program submittals and transition), 70.7 (Permit issuance, renewal, reopenings, and revisions), 70.8 (Permit review by EPA and affected States), 70.12 (Public petition requirements), 70.13 (Documents that may be considered in reviewing petitions), 70.14 (Submission of petitions).

4/6/20 (eCFR): Codified 85 FR 6444.

40 CFR Part 63, subpart A (note: state-specific approvals omitted)

10/11/17 (eCFR): Corrected a URL and citation.

9/12/18 (eCFR): Corrected a citation typo.

10/15/18 (eCFR): Corrected API and ASTM citations.

11/14/18 (eCFR): Added ASTM D6216-12 to list of IBR (via 83 FR 56725, Testing Regulations for Air Emissions Sources)

1/14/19 (eCFR): Codified 83 FR 56725.

2/28/19 (eCFR): Corrected typographical errors and amended the IBR section to include a pair of industrial ventilation manuals (84 FR 6692).

3/5/19 (eCFR): Revised a URL, added American Petroleum Institute (API) manuals, American Society of Heating, Refrigerating, and Air-Conditioning Engineers documents, American Society of Mechanical Engineers documents, significant reordering per 84 FR 6692.

2/25/20 (eCFR): Cross-referenced 85 FR 10846, NESHAP: Surface Coating of Metal Cans and Surface Coating of Metal Coil Residual Risk and Technology Reviews: Included seven ASTM citations in IBR.

3/12/20 (eCFR): Revised one ASTM citation.

3/16/20 (eCFR): Codified 85 FR 10846.

3/26/20 (eCFR): Revised citation info for several ASTM that are IBR'd.

7/6/20 (eCFR): Revised citation info for several ASTM, added ASTM for Determination of Gaseous Organic Compounds by Direct Interface Gas Chromatography-Mass Spectrometry

7/7/20 (eCFR): Cross-referenced 85 FR 40740 (NESHAP Organic Liquids Distribution (Non-Gasoline) Residual Risk and Technology Review, updated contact info, several corrections and renumbering of IBR docs.

7/8/20 (eCFR): Removed ASTM, some formatting and typos.

7/9/20 (eCFR): Corrected typos and numbering.

7/10/20 (eCFR): Corrected info in several citations.

7/13/20 (eCFR): Corrected typo, numbering, several citations.

7/24/20 (eCFR): Corrected/updated several citations, removed a URL.

7/28/20 (eCFR): Corrected a URL, several citations.

8/12/20 (eCFR): Updated info in several citations, corrected numbering.

8/13/20 (eCFR): Updated a citation, corrected numbering.

8/14/20 (eCFR): Codified July 7, 2020 amendment; updated info pertaining to IBR, contact info for the Air and Radiation Docket and Information Center, various other updates.

10/7/20 (eCFR): Cross-referenced 85 FR 63418 (Test Methods and Performance Specifications for Air Emission Sources): Revised the definition of alternative test method to exclude “that is not a test method in this chapter and” because this clarifies that use of methods other than those required by a specific subpart requires the alternative test method review and approval process.

11/19/20 (eCFR): Cross-referenced 85 FR 73884 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Clarified the requirements that apply to sources choosing to reclassify to area source status at any time, including after being subject to major source requirements under section 112 of the CAA. Amended the applicability section found in 40 CFR 63.1 (specifies that a major source may become an area source at any time upon reducing its emissions of and PTE HAP to below the major source thresholds established in 40 CFR 63.2). Finalized that a major source reclassifying to area source status remains subject to any applicable major source NESHAP requirements until the reclassification becomes effective; after it becomes effective, the source is subject to any applicable area source NESHAP requirements in 40 CFR part 63. Also, various other revisions including amendments clarifying notification requirements, amendments to the General Provisions applicability tables contained within most subparts of 40 CFR part 63, etc.

12/7/20 (eCFR): Codified 85 FR 63418.

12/15/20 (eCFR): Incorporated three manuals pertaining to Industrial Ventilation.

1/19/21 (eCFR): Codified 85 FR 73884.

3/11/21 (eCFR): Removed exemption for applicability during periods of startup, shutdown, and malfunction per 86 FR 13819 (Court Vacatur of Exemption from Emission Standards During Periods of Startup, Shutdown, and Malfunction).

8/28/21 (eCFR): Corrected some typographical information.

11/19/21 (eCFR): Added a table for subpart SSSSS in the IBR info.

5/23/22 (eCFR): Added an ASTM, renumbered sections.

11/10/22 (eCFR): Fixed a typographical error, added an ANSI/ASHRAE Standard.

12/5/22 (eCFR): Made several typographical revisions.

2/23/23 (eCFR): Removed an ASTM for Determining Opacity of a Plume in the Outdoor Ambient Atmosphere; removed an outdated Guidance from 1997; made several typographical revisions.

3/29/23 (eCFR): Cross-referenced 88 FR 18412 (Testing Provisions for Air Emission Sources): Added ASTM D6784-16 (“Standard Methods for the Examination of Waste and Wastewater”).

5/30/23 (eCFR): Codified 88 FR 18412.

40 CFR Part 63, subpart F

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amends Table 3 – General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart G

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended provisions pertaining to Initial Notification, amends table 1A pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart H

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amends Table 4 pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart M

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amends reporting and recordkeeping requirements.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart N

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amends reporting requirements, amends Table 1 pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart R

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended Table 1 pertaining to General Provisions Applicability.

12/4/20 (eCFR): Cross-referenced 85 FR 78463 (Fuel Regulatory Streamlining): Revised the definitions of “Oxygenated gasoline” and “Reformulated gasoline.”

1/1/20: Codified 85 FR 78463.

1/19/21: Codified 85 FR 73887.

40 CFR Part 63, subpart T

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Appendix B pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

7/21/22 (eCFR): Fixed formatting of Appendix A to subpart T.

40 CFR Part 63, subpart AA

9/28/17 (eCFR): Incorporated amendments from 82 FR 45199 (Phosphoric Acid Manufacturing and Phosphate Fertilizer Production Risk and Technology Review Reconsideration): Revised operating and monitoring requirements with clarifying language for the flow rate of absorber liquid, requirements pertaining to the usage of blower design capacity for determining the gas flow rate through the absorber, requirements pertaining to the usage of a regression model to determine the gas flow rate through the absorber, made amendments to Table 3 (Monitoring Equipment Operating Parameters) and Table 4 (Operating Parameters, Operating Limits and Data Monitoring, Recordkeeping and Compliance Frequencies), removed Table 5 (Calibration and Quality Control Requirements for Continuous Parameter Monitoring System (CPMS)).

11/3/20 (eCFR): Incorporated amendments of 85 FR 69508 (NESHAP: Phosphoric Acid Manufacturing): modified the compliance date for mercury emission limit; increased the mercury MACT floor emission limit from 0.14 mg/dscm at 3-percent oxygen to 0.23 mg/dscm at 3-percent oxygen. EPA amended only the existing source mercury limit for phosphate rock calciners; did not amend the mercury emission limit for new sources.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Appendix A pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart BB

9/28/17 (eCFR): Incorporated amendments from 82 FR 45199 (Phosphoric Acid Manufacturing and Phosphate Fertilizer Production Risk and Technology Review Reconsideration): Revised operating and

monitoring requirements with clarifying language for the flow rate of absorber liquid, requirements pertaining to the usage of blower design capacity for determining the gas flow rate through the absorber, requirements pertaining to the usage of a regression model to determine the gas flow rate through the absorber, made amendments to Table 3 (Monitoring Equipment Operating Parameters) and Table 4 (Operating Parameters, Operating Limits and Data Monitoring, Recordkeeping and Compliance Frequencies).

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Appendix A pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart CC

11/26/18 (eCFR): Incorporated revisions of 83 FR 60720 (NESHAP: Petroleum Refinery Sector Amendments): Revised definitions of “flare purge gas” and “flare supplemental gas,” added definition of “pressure relief device,” revised the definition of “reference control technology for storage vessels,” revises the definition of “relief valve.” Amended requirements pertaining to miscellaneous process vent provisions, amended requirements pertaining to monitoring provisions for miscellaneous process vents, amended requirements pertaining to equipment leak standards, amended reporting and recordkeeping requirements, amended delayed coking unit decoking operation standards, amended fence line monitoring provisions, amended storage vessel provisions, amended requirements for flare control devices, amended Table 6 pertaining to General Provisions Applicability.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Table 6 pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart HH

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Table 2 pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart JJ

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Table 1 pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart SS

7/6/20 (eCFR): Incorporated revisions of 85 FR 40386 (NESHAP: Generic Maximum Achievable Control Technology Standards Residual Risk and Technology Review for Ethylene Production): Revised a parameter for Equation 1, which calculates the net heating value of the gas being combusted in a flare; made revisions pertaining to performance test and compliance assessment requirements for control devices (change in ASTM and ANSI/ASME PTC methods); changed ANSI/ASME PTC manual method for emission rate correction factor (concentration correction calculation); made change in ASTM method for percent reduction calculation; made change in ASTM method for measuring inlet and outlet concentrations of total organic regulated material; made changes pertaining to conducting emissions testing if uncontrolled or inlet gas stream to the control device contains formaldehyde (including changes in ASTM methods).

60 CFR Part 63, subpart YY

7/6/20 (eCFR): Incorporated revisions of 85 FR 40386 (NESHAP: Generic Maximum Achievable Control Technology Standards Residual Risk and Technology Review for Ethylene Production): Revised Table 1 (Source Category MACT Applicability); made revisions pertaining to applicable compliance dates; removed provision pertaining to wastewater streams that are subject to control requirements in the Benzene Waste NESHAP and subpart YY; added compliance date requirements pertaining to overlap of subpart YY with other regulations for flares for the ethylene production source category; made clarification that the definition of pressure relief device or valve does not apply to ethylene production affected sources; revised definition of “shutdown” pertaining to ethylene cracking furnaces; established compliance schedule for all ethylene production affected sources that commenced construction or reconstruction on or before October 9, 2019; established definition for “decoking operation”; clarified definition for “ethylene process vent” that goes into effect on or after July 6, 2023 (gas stream with a flow rate greater than 0.005 standard cubic meters per minute containing greater than 20 ppm by volume HAP that is continuously or periodically discharged during operation of an ethylene production unit); established definition for “force majeure event,” “periodically discharged,” “pressure-assisted multi-point flare,” “pressure relief device,” “radiant tube(s),” “relief valve”; established significant new compliance requirements for flares; established new startup, shutdown, and malfunction referenced provisions; modifies Table 7 (What Are My Requirements If I Own or Operate an Ethylene Production Existing or New Affected Source); revised requirements for transfer rack design; revised requirements pertaining to equipment leaks (and methods used to determine the percent organic HAP content of the process fluid that is contained in or contacts equipment for the ethylene production affected sources); introduced new requirements pertaining to ethylene production pressure releases; made revisions to parameter monitoring compliance; added new recordkeeping requirements for ethylene production flare records, reporting requirements, notification of compliance status requirements, startup, shutdown, and malfunction requirements, electronic reporting requirements; various typographical revisions and revisions pertaining to public comment procedures.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Made amendments pertaining to General Provisions – Applicability (including applicability pertaining to the new compliance dates).

1/19/21 (eCFR): Codified 85 FR 73887.

11/19/21 (eCFR): Implemented revisions of 86 FR 66122 (NESHAP: Carbon Black Production and Cyanide Chemicals Manufacturing Residual Risk and Technology Reviews, and Carbon Black Production Area Source Technology Review: Removed a startup, shutdown, malfunction (SSM) exemption for Carbon Black Production source category affected sources to ensure consistency with the decision in *Sierra Club v. EPA*, 551 F. 3d 1019 (D.C. Cir. 2008). Introduced new compliance requirements pertaining to cyanide chemicals manufacturing. Introduced new compliance requirements for carbon black production sources. Made clarifying requirements for startup, shutdown, and malfunction plans (May 18, 2022 date). Made significant revisions to Table 8: "What Are My Requirements if I Own or Operate a Carbon Black Production Existing or New Affected Source?" – including significant boiler and process heater tune up requirements, requirements for determining the HAP concentration of the process vent systems and main unit filter process vent streams, closed vent system design and operation requirements (and a new exception). Added new definition for "free cyanide." Made significant new startup, shutdown, and malfunction referenced provisions. Made significant revisions to Table 9: "What Are My Requirements if I Own or Operate a Cyanide Chemicals Manufacturing Existing or New Affected Source?" Added requirement of an applicability assessment for carbon black production affected sources and cyanide chemicals manufacturing affected sources. Made new operation and maintenance requirements for cyanide chemicals manufacturing affected sources and carbon black production affected sources. Added recordkeeping and reporting requirements; startup, shutdown, and malfunction requirements.

40 CFR Part 63, subpart EEE

12/26/17 (eCFR): Made typographical revisions.

7/25/18 (eCFR): Made typographical revisions.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Revised reporting requirements, amended Table 1 pertaining to General Provisions Applicability.

12/28/20 (eCFR): Made correction for 85 FR 73887.

1/19/21 (eCFR): Codified 85 FR 73887.

3/20/23 (eCFR): Incorporated technical revisions of 88 FR 16732 (EPA Method 23 – Determination of Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofurans From Stationary Sources): made changes to the test methods for Dioxins and furans.

3/29/23 (eCFR): Cross-referenced 88 FR 18412 (Testing Provisions for Air Emission Sources): corrected erroneous language.

5/30/23 (eCFR): Codified 88 FR 18412.

40 CFR Part 63, subpart HHH

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended Table 2 pertaining to General Provisions Applicability.

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart LLL

7/5/17 (eCFR): Codified 82 FR 28565 (NESHAP from the Portland Cement Manufacturing Industry: Alternative Monitoring Method)

8/22/17 (eCFR): Incorporated 82 FR 39671: Amended a performance testing requirement and clarified a monitoring requirement for monitoring continuous performance through the use of an HCl CPMS.

9/12/17 (eCFR): Revised a requirement for relative accuracy testing of mercury monitoring systems.

12/26/17 (eCFR): Made typographical revisions in two equations.

7/25/18 (eCFR): Incorporated 83 FR 35132: NESHAP from the Portland Cement Manufacturing Industry Residual Risk and Technology Review: Made various corrective and clarifying revisions pertaining to reporting requirements, recordkeeping, applicability, performance test requirements, and removal of emission limits that were applicable prior to September 2015.

8/3/18 (eCFR): Provided a correction of a typographical error in 83 FR 35132.

10/7/20 (eCFR): Cross-referenced 85 FR 63412 (Test Methods and Performance Specifications for Air Emission Sources): Corrected units of measurement in five equations.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended Table 1 pertaining to General Provisions Applicability.

12/7/20 (eCFR): Codified 85 FR 63412.

1/19/21 (eCFR): Codified 85 FR 73887.

9/17/21 (eCFR): Corrected a typo.

40 CFR Part 63, subpart UUU

11/26/18 (eCFR): Incorporated 83 FR 60696 (NESHAP: Petroleum Refinery Sector Amendments): Made clarifying typographical revisions; made a revision allowing operator to maintain oxygen concentration in the exhaust gas from a catalyst regenerator at or above 1 volume percent (wet basis with no moisture correction); added clarifying language pertaining to conducting additional performance tests; added requirement to conduct the first periodic performance test within 150 days of startup of a new unit; provided exemption from continuous monitoring operation for monitoring malfunctions, associated repairs, and required quality assurance or control activities; established an alternative to a continuous

parameter monitoring system for the gas flow rate; established information for reporting performance tests and data; established extensions to electronic reporting deadlines; established recordkeeping for facilities that elect to comply with alternative standards; made revisions to several Tables, especially Table 44 (Applicability of NESHAP General Provisions to Subpart UUU).

2/4/20 (eCFR): Incorporated 85 FR 6064 (NESHAP: Petroleum Refinery Sector): Made minor revisions to Table 4.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended notifications that must be submitted, amends Table 44 (General Provisions – Applicability).

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart VVV

10/26/17 (eCFR): Incorporated 82 FR 49513 (NESHAP: Publicly Owned Treatment Works Residual Risk and Technology Review): Revised Table 1 (the General Provisions applicability table) to eliminate the incorporation of General Provisions that were tied to the startup, shutdown, and malfunction exemption; made minor clarifying changes to the applicability criteria; renamed “industrial POTW treatment plant” as a “Group 1” POTW treatment plant and a “non-industrial POTW treatment plant” as a “Group 2” POTW treatment plant; added initial notification requirements; added requirement that new Group 1 POTW comply with both the requirements of the other NESHAP for which they act as an agent of control for an industrial user and the requirements for new Group 2 POTW; added requirements for electronic reporting; made other miscellaneous edits and technical corrections.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended notifications that must be submitted, amends Table 8 (General Provisions – Applicability).

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart AAAA

3/26/20 (eCFR): Incorporated 85 FR 17244 (NESHAP: Municipal Solid Waste Landfills Residual Risk and Technology Review): finalized the EPA's determinations pursuant to the RTR provisions of CAA section 112 for the MSW Landfills source category. This action also finalized other changes to the MSW Landfills NESHAP (40 CFR part 63, subpart AAAA), including changes to promote consistency between MSW landfills regulations under CAA sections 111 and 112 and changes to the wellhead temperature operating standards, including associated monitoring, corrective action, and reporting and recordkeeping requirements for temperature. Removed and revised provisions related to startup, shutdown, and malfunction (revisions to Table 1, General Provisions – Applicability). Finalized a work practice requirement that applies whenever the GCCS is not operating. Reorganized the NESHAP to incorporate the major compliance provisions from the MSW Landfills NSPS program directly into the NESHAP.

10/13/20 (eCFR): Corrected cross-referencing errors from 85 FR 17244.

11/12/20 (eCFR): Codified the corrections from 10/13/20.

2/14/22 (eCFR): Incorporated 87 FR 8197: NESHAP: Municipal Solid Waste Landfills Residual Risk and Technology Review; Correction. Corrected a compliance provision; provided additional requirements for monitoring and determining carbon monoxide concentrations (when sampling directly from wellhead; when collecting samples in a passivated canister or multi-layer foil sampling bag); provided clarifying language on how to calculate the 3-hour block average used to demonstrate compliance; provides clarifying language pertaining to corrective actions; revised Table 1 (General Provisions – Applicability).

40 CFR Part 63, subpart EEEE

7/7/20 (eCFR): Incorporated 85 FR 40740 (NESHAP: Organic Liquids Distribution (Non-Gasoline) Residual Risk and Technology Review): Finalized amendments to storage tank requirements as a result of RTR; corrected and clarified regulatory provisions related to emissions during periods of SSM (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019); added requirements for electronic reporting of performance test results and reports, performance evaluation reports, compliance reports, and Notification of Compliance Status (NOCS) reports; added operational requirements for flares; made other minor technical revisions. Established compliance date of July 7, 2023, for any affected source that commenced construction or reconstruction on or before October 21, 2019. Established compliance requirements for storage tanks. Revised the average true vapor pressure thresholds of the OLD storage tanks for existing sources requiring control; made revision that directly applies the Petroleum Refinery Sector Rule (PRSR) flare definitions and requirements in 40 CFR part 63, subpart CC to flares in the OLD source category, with certain clarifications and exemptions; applied a 15-minute block averaging period for each proposed flare operating parameter (*i.e.*, presence of a pilot flame, flare tip velocity, and NHVcz) to ensure that the flare is operated within the appropriate operating conditions (except for visible emissions operating limits); added definition of the term “Condensate”; amended term “Annual Average True Vapor Pressure”; added definition of term “Force majeure event”; added definition of “Pressure relief device”; added definition of “Relief valve”; revised the operating and monitoring requirements for flares used as air pollution control devices (APCDs); finalized standards for storage tank degassing emission points during periods of SSM to ensure a CAA section 112 standard applies “at all times.”

7/22/20 (eCFR): Made minor corrections to 85 FR 40740.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 12 (Applicability of General Provisions).

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart KKKK

2/25/20 (eCFR): Incorporated 85 FR 10828 (NESHAP: Surface Coating of Metal Cans and Surface Coating of Metal Coil Residual Risk and Technology Reviews): Finalized RTR; finalized requirement for electronic

submittal of notifications, semi-annual reports, and compliance reports (which include performance test reports); made revisions to SSM provisions (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019); removed references to paragraph (d)(4) of OSHA's Hazard Communication standard (29 CFR 1910.1200), which dealt with OSHA-defined carcinogens, and replacing that reference with a list of HAP that must be regarded as potentially carcinogenic based on EPA guidelines; added requirement to conduct performance testing and reestablish operating limits no less frequently than every 5 years for sources that are using add-on controls to demonstrate compliance, unless they are already required to perform comparable periodic testing as a condition of renewing their title V operating permit; incorporated by reference alternative test methods and references; other minor editorial and technical changes; re-designated the list of applicable organic HAP that must be used when a facility chooses to use the compliant material option (*i.e.*, for calculating total organic HAP content of a coating material present at 0.1 percent or greater by mass); revised monitoring provisions for thermal and catalytic oxidizers; made revisions clarifying that 40 CFR part 63, subpart SSSS does not apply to the application to bare metal coils of markings (including letters, numbers, or symbols) that are used for product identification or for product inventory control; finalized amendments that add the option of conducting EPA Method 18 to measure and then subtract methane emissions from measured total gaseous organic mass emissions, as carbon, for those facilities using the emission rate with add-on control compliance option and EPA Method 25A to measure control device destruction efficiency.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 5 (Applicability of General Provisions).

1/19/21 (eCFR): Codified 85 FR 73887.

11/19/21 (eCFR): Codified 86 FR 66038 (NESHAP for Hazardous Air Pollutants: Surface Coating of Automobiles and Light-Duty Trucks, Surface Coating of Metal Cans, Boat Manufacturing, and Clay Ceramics Manufacturing; Technical Correction): made amendments to paragraph (h) on demonstrating initial compliance (added a new calculation for calculating the organic HAP emission reduction for each controlled coating operation not using liquid-liquid material balances).

40 CFR Part 63, subpart TTTT

2/12/19 (eCFR): Incorporated 84 FR 3308 (NESHAP: Leather Finishing Operations Residual Risk and Technology Review): Finalized EPA's determinations pursuant to the RTR provisions of CAA section 112 for the Leather Finishing Operations source category; finalized amendments to the SSM provisions (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019); added electronic reporting of performance test data, performance testing requirements, and clarifications to certain monitoring, recordkeeping, and reporting requirements for control devices and the provisions for alternative schedules, as well as other small corrections.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 2 (Applicability of General Provisions).

1/19/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart YYYY

3/9/20 (eCFR): Incorporated 85 FR 13524 (NESHAP: Stationary Combustion Turbines Residual Risk and Technology Review): Finalizes EPA's determinations pursuant to the RTR provisions of CAA section 112 for the Stationary Combustion Turbines source category. Eliminated the exemption for periods of SSM (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019), established standards for SSM that apply at all times, revised Table 7 (the General Provisions applicability table) including eliminating the requirement that a source develop an SSM plan, added requirement that owners and operators of stationary combustion turbine facilities submit electronic copies of certain required performance test results and semiannual compliance reports; added requirement for the development and implementation of a CMS quality control program after Sept. 8, 2020 for sources required to use a CMS; made other reporting and recordkeeping revisions; added definition for "Startup"; made revisions to Table 1 (Emission Limitations), Table 2 (Operating Limitations), Table 3 (Requirements for Performance Tests and Initial Compliance Demonstrations).

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 7 (Applicability of General Provisions).

1/19/21 (eCFR): Codified 85 FR 73887.

3/9/22 (eCFR): Incorporated 87 FR 13183 (NESHAP: Stationary Combustion Turbines; Amendments): Removed the stay of effectiveness of the standards for new lean premix and diffusion flame gas-fired turbines that was promulgated in 2004; set compliance date for emissions and operating limitations for March 9, 2022 for the stationary lean premix and diffusion flame gas-fired turbines.

40 CFR Part 63, subpart AAAAA

7/24/20 (eCFR): Incorporated 85 FR 44960 (NESHAP: Lime Manufacturing Plants Residual Risk and Technology Review): Finalized the EPA's determinations pursuant to the RTR provisions of CAA section 112 for the Lime Manufacturing source category; revises SSM provisions of NESHAP (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019), required electronic submittal of notifications, semi-annual reports, compliance reports, and performance test reports; added an alternative test method to EPA Method 320; incorporated by reference alternative test methods and references to updated alternative test methods.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 8 (Applicability of General Provisions).

1/20/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart DDDDD

11/14/18 (eCFR): Incorporated 83 FR 56713 (Testing Regulations for Air Emissions Sources): Revised Table 6 to allow the use of EPA SW-846-7471B (for liquid samples) in addition to EPA SW-846-7470A for measuring mercury to allow for compliance flexibility.

1/14/19 (eCFR): Codified 83 FR 56713.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements.

1/20/21 (eCFR): Codified 83 FR 73887.

10/6/22 (eCFR): Cross-referenced 87 FR 60840 (NESHAP for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters): Part of the action finalizing amendments to several numeric emission limits for new and existing boilers and process heaters consistent with the U.S. Court of Appeals (D.C. Circuit) decisions in *U.S. Sugar Corp v. EPA*, 830 F.3d 579, 631 and *Sierra Club v. EPA*, 884 F.3d 1185. As a result, set compliance dates for these new emission limits. Within the rulemaking, 28 of the limits are more stringent and six of the limits are less stringent than the previously promulgated emissions dates. Many of the amendments to certain emission limits are identical to what was proposed for the NESHAP for Industrial, Commercial, and Institutional Boilers (ICI) and Process Heaters in 2011, 2013, and 2015. Set a minimum CO emission limit of 130 ppm. Finalized a number of technical corrections to subpart DDDDD; set compliance date for emission limits of October 6, 2025; added compliance requirements for continuous opacity monitoring system (COMS) and continuous parameter monitoring system (CPMS); added new equations for using emissions averaging; added new equation for using efficiency credits from implementation of energy conservation measures; added new definition for “12-month rolling average”; added requirement for developing site-specific monitoring plan.

Additionally, added new tables (Table 14 and Table 15) that set alternative emission limits for new or reconstructed boilers and process heaters and alternative emission limits for existing boilers and process heaters.

12/5/22 (eCFR): Codified 87 FR 60840.

40 CFR Part 63, subpart GGGGG

7/10/20 (eCFR): Incorporated 85 FR 41680 (NESHAP: Site Remediation Residual Risk and Technology Review): Finalized EPA’s determinations pursuant to the RTR provision of CAA Section 112 for the Site Remediation source category. Finalized amendments to equipment leak requirements to require the use of LDAR thresholds of 40 CFR part 63, subpart UU for valves and pumps, rather than the thresholds of 40 CFR Part 63, subpart TT. Finalized amendments to revise regulatory provisions pertaining to emissions during periods of SSM (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019), including finalizing work practice requirements for pressure relief devices (PRDs) and the 240-hour maintenance period for control devices on tanks. Excluded PRDs on containers from the PRD work practice standards and monitoring requirements; clarified when a PRD is subject to LDAR requirements and when a PRD is subject to the PRD actuation event work practice requirements. Finalized requirements for electronic submittal of semiannual reports and performance test results.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 3 (Applicability of General Provisions).

1/20/21 (eCFR): Codified 85 FR 73887.

12/22/22 (eCFR): Incorporated 87 FR 78558 (National Emission Standards for Hazardous Air Pollutants: Site Remediation): Finalized the May 13, 2016 proposal to remove the CERCLA and RCRA exemptions from the Site Remediation NESHAP. For affected sources that are existing sources, a compliance date of 18 months from the effective date (June 24, 2024) of the final amendment removing CERCLA and RCRA exemptions was finalized. This action established that new sources are those site remediations that commenced construction or reconstruction after May 13, 2016 – and introduced a compliance date of December 22, 2022, or upon initial startup.

40 CFR Part 63, subpart MMMMM

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 7 (Applicability of General Provisions).

1/20/21 (eCFR): Codified 85 FR 73887.

11/18/21 (eCFR): Incorporated 86 FR 64385 (NESHAP: Flexible Polyurethane Foam Fabrication Operations Residual Risk and Technology Review and Flexible Polyurethane Foam Production and Fabrication Area Source Technology Review): Finalized proposed revisions to the Flexible Polyurethane Foam Fabrication Operations major source NESHAP, which include adding a numeric emission limit for existing flame lamination units (and requirements on how to calculate emission rates, etc.), removing exemptions for periods of startup, shutdown, and malfunction (SSM) (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019) and specifying that the emissions standards always apply, requiring periodic performance tests, and requiring electronic reporting of performance test results and compliance reports. Also finalized the proposed revisions to the NESHAP for Flexible Polyurethane Foam Production and Flexible Polyurethane Foam Fabrication area sources: removed references to the provisions of another NESHAP that has been revised and no longer contains referenced provisions. Revised Table 2 and 3 to include Existing Affected Sources.

40 CFR Part 63, subpart NNNNN

4/15/20 (eCFR): Incorporated 85 FR 20855 (NESHAP: Hydrochloric Acid Production Residual Risk and Technology Review): Finalized EPA's determinations pursuant to the RTR provisions of CAA section 112 for the HCl Production source category; removed exemptions for periods of SSM (ensuring consistency with the Court decision in *Sierra Club v. EPA*, 551 F. 3d 1019); added electronic reporting requirements; added work practice standards for maintenance vents to ensure emissions from these activities are subject to standards (establishes requirements for process liquids prior to venting to the atmosphere, demonstrating the mass of HCl or Cl₂); made significant modifications to Table 7 (Applicability of General Provisions) removing General Duty to minimize emissions/requirement to correct malfunctions ASAP from applying to subpart NNNNN (for new or reconstructed sources which commenced construction or

reconstruction after February 4, 2019), as well as provisions pertaining to SSM; added general duty regulatory text reflecting the general duty to minimize emissions during all periods of operation.

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 7 (Applicability of General Provisions).

12/7/20 (eCFR): Corrected Table 7 regarding the Use of Startup, Shutdown, and Malfunction Plan.

1/18/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart UUUUU

7/2/18 (eCFR): Incorporated 83 FR 30879 (Remaining Requirements for Mercury and Air Toxics Standards (MATS) Electronic Reporting Requirements): Extended interim PDF reporting process and provided direction for compliance with emissions and operating limits.

11/14/18 (eCFR): Incorporated 83 FR 56713 (Testing Regulations for Air Emissions Sources): Revised Table 5 (Method 5I is specified as a test method option).

1/14/19 (eCFR): Codified 83 FR 56713.

5/14/19 (eCFR): Codified revisions pertaining to 83 FR 30879 (Remaining Requirements for Mercury and Air Toxics Standards (MATS) Electronic Reporting Requirements).

5/23/19 (eCFR): Made minor typographical revision.

4/15/20 (eCFR): Incorporated 85 FR 20838 (NESHAP: Coal- and Oil-Fired Electric Utility Steam Generating Units – Subcategory of Certain Existing Electric Utility Steam Generating Units Firing Eastern Bituminous Coal Refuse for Emissions of Acid Gas Hazardous Air Pollutants): Established Unit designed for eastern bituminous coal refuse (EBCR) subcategory (pertains to Pennsylvania and West Virginia).

9/9/20 (eCFR): Incorporated 85 FR 55744 (Mercury and Air Toxics Standards for Power Plants Electronic Reporting Revisions): Revised and streamlined the electronic data reporting requirements of MATS; required use of one electronic reporting system instead of two separate systems (ECMPS Client Tool is the exclusive data system for MATS reporting); extended interim PDF reporting process through December 31, 2023; provided direction for compliance with emissions and operating limits via PDF report submittals and data from Hg, HCl, HF, and SO₂ CEMS and sorbent trap monitoring systems; established submission compliance requirements on and after January 1, 2024; expanded quarterly reporting of 30- or 90-boiler operating day rolling average emission rates to include units monitoring HG, HCl, HF, and/or SO₂ emissions, and units using emissions averaging; made clarifications of electronic reporting requirements, submission schedules, compliance reports, etc.

10/7/20 (eCFR): Incorporated 85 FR 63419 (Test Methods and Performance Specifications for Air Emission Sources).

12/2/20 (eCFR): Codified 85 FR 63419.

3/29/23 (eCFR): Incorporated 88 FR 18415 (Testing Provision for Air Emission Sources): Updated the incorporations by reference for use of ASTM D6784 for mercury emissions measurement and monitoring; made corrective revisions to Method 315, revised Method 323 to require best laboratory practices.

4/20/23 (eCFR): Made a corrective amendment to 88 FR 18415.

5/30/23 (eCFR): Codified 88 FR 18415.

40 CFR Part 63, subpart BBBBBB

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 3 (Applicability of General Provisions).

1/18/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart CCCCCC (newly incorporated into Wyoming Air Quality Standards and Regulations through proposed rulemaking)

11/19/20 (eCFR): Cross-referenced 85 FR 73919 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements; amended Table 3 (Applicability of General Provisions).

1/18/21 (eCFR): Codified 85 FR 73919.

40 CFR Part 63, subpart JJJJJJ

7/2/18 (eCFR): Removed the definition of dry scrubber, corrected typographical errors.

40 CFR Part 63, subpart WWWWWW

11/19/20 (eCFR): Cross-referenced 85 FR 73887 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements.

1/18/21 (eCFR): Codified 85 FR 73887.

40 CFR Part 63, subpart XXXXXX (newly incorporated into Wyoming Air Quality Standards and Regulations through proposed rulemaking)

11/19/20 (eCFR): Cross-referenced 85 FR 73921 (Reclassification of Major Sources as Area Sources Under Section 112 of the Clean Air Act): Amended initial notification requirements.

1/18/21 (eCFR): Codified 85 FR 73921.

40 CFR Part 63, Appendix A

11/14/18: Incorporated 83 FR 56713 (Testing Regulations for Air Emissions Sources): Included updates to Method 303, Method 308, Method 320, Method 323, Method 325A, and Method R25B of Appendix A.

1/14/19: Codified 83 FR 56713 (and a small correction issued in November 2018).

12/2/20: Incorporated 85 FR 63419 (Test Methods and Performance Specifications for Air Emission Sources) and a small correction: Included updates to Method 301, Method 308, Method 311, Method 315, Method 316, and Method 323.

12/7/20: Codified 85 FR 63419 and correction.

3/29/23: Incorporated 88 FR 18422 (Testing Provision for Air Emission Sources): Corrected a typographical error in Method 315 and revised Method 323 to include best laboratory practices.

Chapter 8:

40 CFR Part 50

11/14/18 (eCFR): Made typographical revision to Appendix D (absorption coefficient in 4.1 (4)); made typographical revision to Appendix G (Table 1 in 14.2).

12/6/18 (eCFR): Made typographical revision to Appendix G (7.5.6); made typographical revision to Appendix J (9.11); made typographical revision to Appendix N (equation in 4.4); made typographical revision to Appendix Q (6.2.1); made typographical revision to Appendix R (equation in 6(b)).

12/28/18 (eCFR): Made typographical revisions to Appendix G, Appendix J, Appendix N, Appendix Q, Appendix R.

40 CFR Part 81 (Specifically, 40 CFR Part 81.351: Wyoming)

1/9/18 (eCFR): Revised cross reference to link to an amendment published at 83 FR 1170 (Air Quality Designations for the 2010 SO₂ NAAQS); cross-referenced 83 FR 14375 (Approval and Promulgation of Air Quality Implementation Plans; State of Wyoming; Sheridan PM₁₀).

4/9/18 (eCFR): Codified the cross reference to 83 FR 1170.

5/4/18 (eCFR): Codified the cross reference to 83 FR 14375.

6/4/18 (eCFR): Cross-referenced 83 FR 24847 (Additional Air Quality Designations for the 2015 Ozone National Ambient Air Quality Standards): Wyoming area designations.

8/3/18 (eCFR): Codified 83 FR 24847 and made typographical revision.

11/21/19 (eCFR): Made typographical revisions.

11/29/19 (eCFR): Made typographical revisions.

3/26/21 (eCFR): Cross-referenced 86 FR 16074 (Air Quality Designations for the 2010 Primary Sulfur Dioxide (SO₂) NAAQS): updated designations for Carbon County, Converse, County, Fremont County (remainder), Sweetwater County (remainder).

4/30/21 (eCFR): Codified 86 FR 16074.

23 CFR part 450 (includes referenced subparts 450.314, 450.316, 450.322, 450.324, 450.332)

11/29/17 (eCFR): Cross-referenced 82 FR 56540 (Metropolitan Planning Organization Coordination and Planning Area Reform): Rescinded certain transportation planning regulations pertaining to the establishment of the metropolitan planning area (MPA) boundaries, the designation of metropolitan planning organizations (MPO), and the coordination among MPOs. The amendments contained in the rule carried out the statutory mandate to rescind the final rule published on December 20, 2016.

12/29/17 (eCFR): Codified 82 FR 56540.

23 CFR Part 771

10/29/18 (eCFR): Amended Federal Highway Administration (FHWA) and Federal Transit Administration (FTA) regulations implementing the National Environmental Policy Act (NEPA) and Section 4(f) requirements; integrated Federal Railroad Administration (FRA) to become an implementing agency; revised Environmental Impact and Related Procedures regulations (including a new section on combined final environmental impact statement/record of decision documents); other various amendments.

11/28/18 (eCFR): Codified 83 FR 54480.

3/11/19 (eCFR): Added footnote 771.139 regarding the FHWA's discussion of the Department's interpretation of 23 U.S.C. 139(l).

Chapter 11:

40 CFR Part 73

8/18/17 (eCFR): Fixed typographical error.

40 CFR Part 75

4/22/20 (eCFR): Added 75.68 (Temporary modifications to otherwise applicable quality-assurance requirements during COVID-19 national emergency)

6/5/23 (eCFR): Cross-referenced 88 FR 36652 (finalized Federal Implementation Plan requirements to address 23 states' obligations to eliminate significant contribution to nonattainment and interference with maintenance from these 23 states – “good neighbor” or “interstate transport” provision of the Clean Air Act – action did not include Wyoming outside of noting that EPA is deferring action on Wyoming with respect to its proposed FIP actions).

40 CFR Part 78

4/30/21 (eCFR): Cross-referenced 86 FR 23178 (Addressed “good neighbor provision” of the Clean Air Act – action did not include Wyoming).

6/29/21 (eCFR): Codified 86 FR 23178.

6/5/23 (eCFR): Cross-referenced 88 FR 36652 (finalized Federal Implementation Plan requirements to address 23 states' obligations to eliminate significant contribution to nonattainment and interference with maintenance from these 23 states – “good neighbor” or “interstate transport” provision of the Clean Air Act – action did not include Wyoming outside of noting that EPA is deferring action on Wyoming with respect to its proposed FIP actions).

Chapter 14:

No pertinent updates.