

STATE OF WYOMING
DEPARTMENT OF ENVIRONMENTAL QUALITY
WATER QUALITY DIVISION
CHEYENNE, WY 82002

FILED

JAN 27 2014

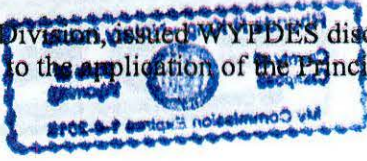
Jim Ruby, Executive Secretary
Environmental Quality Council

RECLAMATION PERFORMANCE BOND

Bond No. LPM9050903

Know all men by these presents, that we the undersigned, High Plains Gas, LLC a limited liability company
(State name and form of business organization of the Applicant)
duly authorized to do business in the State of Wyoming, AS PRINCIPAL, and Fidelity and Deposit Company of Maryland a corporation organized and existing under the laws of the State of Maryland and duly authorized to do business in the State of Wyoming, AS SURETY, are held and firmly bound unto the State of Wyoming in the sum of Two Million One Hundred Fifty Thousand One Hundred Fifty Six and 21/100 Dollars (\$ 2,150,156.21), lawful money of the United States, to be paid to the State of Wyoming upon order of forfeiture by the Environmental Quality Council, for the payment of which sum, well and truly to be made, we hereby jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns.

Whereas, the Department of Environmental Quality, Water Quality Division, issued WYPDES discharge permit number see Attachment A and dated April 21, 2011, pursuant to the application of the Principal,



Whereas, check one of the following:

- (a) This is an original bond,
- (b) This is a bond in addition to previous bond(s) for the above mentioned WYPDES discharge permit and which bond(s) remain(s) in full force and effect,
- (c) This is a replacement bond for:

- | | | |
|-----|---|--|
| (1) | Letter of Credit Number <u>517</u>
Bank <u>First National Bank of Gillette</u> | Principal <u>High Plains Gas, LLC</u>
Dated <u>11/12/10</u> |
| (2) | Bond Number _____
Surety _____ | Principal _____
Dated _____ |
| (3) | Bond Number _____
Surety _____ | Principal _____
Dated _____ |

Whereas, said bond(s) shall cover any and all land affected or to be affected by the construction and/or operation of on-channel reservoirs for the storage of coal bed natural gas produced water under the above mentioned permit and approved amendment(s), and permit renewals since the date of issuance of the permit,

Now, therefore, the conditions of the obligation are such that, this bond shall remain in full force and effect until either released or forfeited pursuant to the provisions of the Wyoming Environmental Quality Act and the rules and regulations adopted pursuant to that Act.

PRINCIPAL

Signed and executed this 4 day of MAY, 2011:

BY: Mark D Hettinger
High Plains Gas, LLC a limited liability company

TITLE: Chairman
(please print or type)

(Corporate Seal)

State of Wyoming)
County of Campbell) SS.

The foregoing instrument was acknowledged before me by Mark D Hettinger,
this 4 day of May, 2011.
(please print or type)

Witness my hand and official seal.

Rhonda R King
(Notary Public or other authorized officer)



Notary
Title (Name printed or typed)

My Commission Expires: 1/4/2015

SURETY

Signed and executed this 21st day of April, 2011:

BY: Fidelity and Deposit Company of Maryland

TITLE: Jana M. Forrest
Jana M. Forrest, Attorney-in-Fact

(Corporate Seal)

State of Kansas)
County of Sedgwick) SS.

The foregoing instrument was acknowledged before me by Jana M. Forrest, this 21st day of April, 2011.

Witness my hand and official seal.

Desiree Westmoreland
(Notary Public or other authorized officer)



Desiree Westmoreland, notary
Title (Name printed or typed)

My Commission Expires: 9/27/14

Approved as to form and execution:

Gregory A. Phillips
Attorney General

BY: Sharon Caton #73333
Assistant

Date: 5-13-11

APPROVED: [Signature]
Administrator, Water Quality Division

Date: 5/16/11

Power of Attorney
FIDELITY AND DEPOSIT COMPANY OF MARYLAND
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY

KNOW ALL MEN BY THESE PRESENTS: That the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, corporations of the State of Maryland, by DAVID S. HEWETT, Vice President, and GREGORY E. MURRAY, Assistant Secretary, in pursuance of authority granted by Article VI, Section 2, of the By-Laws of said Companies, which are set forth on the reverse side hereof and are hereby certified to be in full force and effect on the date hereof, does hereby nominate, constitute and appoint **Scott T. POST, Bret S. BURTON, Jana M. FORREST, Tim H. HEFFEL, Desiree E. WESTMORELAND, Kathleen A. SNYDER and Emily R. TERHUNE, all of Wichita, Kansas. EACH** its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed, **any and all bonds and undertakings**, and the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Companies, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Baltimore, Md., in their own proper persons. This power of attorney revokes that issued on behalf of Scott T. POST, Bret S. BURTON, Jana M. FORREST, Tim H. HEFFEL, Erica M. PLUMMER, Desiree E. WESTMORELAND, Kathleen A. SNYDER, dated June 19, 2008.

The said Assistant Secretary does hereby certify that the extract set forth on the reverse side hereof is a true copy of Article VI, Section 2, of the By-Laws of said Companies, and is now in force.

IN WITNESS WHEREOF, the said Vice-President and Assistant Secretary have hereunto subscribed their names and affixed the Corporate Seals of the said FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, this 9th day of March, A.D. 2009.

ATTEST:

FIDELITY AND DEPOSIT COMPANY OF MARYLAND
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY



Gregory E. Murray

Gregory E. Murray Assistant Secretary

By:

David S. Hewett

David S. Hewett

Vice President

State of Maryland }
City of Baltimore } ss:

On this 9th day of March, A.D. 2009, before the subscriber, a Notary Public of the State of Maryland, duly commissioned and qualified, came DAVID S. HEWETT, Vice President, and GREGORY E. MURRAY, Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they each acknowledged the execution of the same, and being by me duly sworn, severally and each for himself deposed and saith, that they are the said officers of the Companies aforesaid, and that the seals affixed to the preceding instrument is the Corporate Seals of said Companies, and that the said Corporate Seals and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporations.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal the day and year first above written.



Constance A. Dunn

Constance A. Dunn

Notary Public

My Commission Expires: July 14, 2011

EXTRACT FROM BY-LAWS OF FIDELITY AND DEPOSIT COMPANY OF MARYLAND

"Article VI, Section 2. The Chairman of the Board, or the President, or any Executive Vice-President, or any of the Senior Vice-Presidents or Vice-Presidents specially authorized so to do by the Board of Directors or by the Executive Committee, shall have power, by and with the concurrence of the Secretary or any one of the Assistant Secretaries, to appoint Resident Vice-Presidents, Assistant Vice-Presidents and Attorneys-in-Fact as the business of the Company may require, or to authorize any person or persons to execute on behalf of the Company any bonds, undertakings, recognizances, stipulations, policies, contracts, agreements, deeds, and releases and assignments of judgements, decrees, mortgages and instruments in the nature of mortgages,....and to affix the seal of the Company thereto."

EXTRACT FROM BY-LAWS OF COLONIAL AMERICAN CASUALTY AND SURETY COMPANY

"Article VI, Section 2. The Chairman of the Board, or the President, or any Executive Vice-President, or any of the Senior Vice-Presidents or Vice-Presidents specially authorized so to do by the Board of Directors or by the Executive Committee, shall have power, by and with the concurrence of the Secretary or any one of the Assistant Secretaries, to appoint Resident Vice-Presidents, Assistant Vice-Presidents and Attorneys-in-Fact as the business of the Company may require, or to authorize any person or persons to execute on behalf of the Company any bonds, undertakings, recognizances, stipulations, policies, contracts, agreements, deeds, and releases and assignments of judgements, decrees, mortgages and instruments in the nature of mortgages,....and to affix the seal of the Company thereto."

CERTIFICATE

I, the undersigned, Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, do hereby certify that the foregoing Power of Attorney is still in full force and effect on the date of this certificate; and I do further certify that the Vice-President who executed the said Power of Attorney was one of the additional Vice-Presidents specially authorized by the Board of Directors to appoint any Attorney-in-Fact as provided in Article VI, Section 2, of the respective By-Laws of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY.

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 10th day of May, 1990 and of the Board of Directors of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at a meeting duly called and held on the 5th day of May, 1994.

RESOLVED: "That the facsimile or mechanically reproduced seal of the company and facsimile or mechanically reproduced signature of any Vice-President, Secretary, or Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed."

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seals of the said Companies,

this 21st day of April, 2011.



Assistant Secretary



P.O. Box 1564
Gillette, WY 82717
Phone: 307.686.5030
Fax: 307.685.6977

**OFFICER'S CERTIFICATE OF
HIGH PLAINS GAS, INC. AND HIGH PLAINS GAS, LLC, ITS SUBSIDIARY**

The undersigned, Brent M. Cook, as Chief Executive Officer of High Plains Gas, Inc. a Nevada Corporation, hereby certifies that:

1. High Plains Gas, Inc. is the sole member and manager of High Plains Gas, LLC.
2. Pursuant to the following board resolution adopted by High Plains Gas, Inc. on May 4, 2011, Mark D. Hettinger, Chairman of the Board and Chief Operating Officer of High Plains Gas, Inc., is authorized to execute any and all surety or other reclamation performance bonds, applications for any such bonds, as well as any other related documentation, for and on behalf of High Plains Gas, Inc. and/or its subsidiary, High Plains Gas LLC:

"RESOLVED, that Mark D. Hettinger, Chairman of the Board and Chief Operating Officer, be and he hereby is authorized and directed to execute and enter into on behalf of the Corporation any and all surety or other reclamation performance bonds, applications for any such bonds, as well as any other related documentation, for and on behalf of High Plains Gas, Inc. and/or its subsidiary, High Plains Gas LLC."

I declare under penalty of perjury that the foregoing is true and correct.

IN WITNESS WHEREOF, the undersigned has executed this Certificate on behalf of himself, High Plains Gas, Inc. and its subsidiary as of this 4th day of May, 2011.

High Plains Gas, Inc.


By: Brent M. Cook
Chief Executive Officer

Attachment A
Bond No. LPM9050903

April 21, 2011

Company Name	Reservoir Name	Permit ID	Notes	Bond Amount
Pennaco Energy, Inc.	Whimpy	WY0039647	outfall 004	\$8,441.32
Pennaco Energy, Inc.	CMS LS Draw Project Sec 2&A	WY0039655	outfall 002	\$14,068.86
Pennaco Energy, Inc.	CMS LS Draw Project Sec 2&B	WY0039655	outfall 001	\$8,441.32
Pennaco Energy, Inc.	CMS LS Draw Project Sec 2 LD	WY0039655	outfall 003	\$8,441.32
Pennaco Energy, Inc.	Goodrich	WY0039655	outfall 007	\$8,441.32
Pennaco Energy, Inc.	Henry Melvin Edwards b4	WY0039659	outfall 025	\$14,068.86
Pennaco Energy, Inc.	Eze	WY0039659	outfall 009	\$8,441.32
Pennaco Energy, Inc.	Whip	WY0039659	outfall 010	\$8,441.32
Pennaco Energy, Inc.	Tynell	WY0039659	outfall 034	\$8,441.32
Pennaco Energy, Inc.	Toatl	WY0039659	outfall 022	\$8,441.32
Pennaco Energy, Inc.	Tom	WY0039659	outfall 007	\$8,441.32
Pennaco Energy, Inc.	South Felix	WY0039659	outfall 002	\$8,441.32
Pennaco Energy, Inc.	Shirley	WY0039659	outfall 013	\$14,068.86
Pennaco Energy, Inc.	Ryan	WY0039659	outfall 035	\$8,441.32
Pennaco Energy, Inc.	Red Hill	WY0039659	outfall 028	\$8,441.32
Pennaco Energy, Inc.	Nelson	WY0039659	outfall 008	\$8,441.32
Pennaco Energy, Inc.	Isaac M. Epler	WY0039659	outfall 001	\$8,441.32
Pennaco Energy, Inc.	Fred's	WY0039659	outfall 005	\$8,441.32
Pennaco Energy, Inc.	Darlene's	WY0039659	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Dannine	WY0039659	outfall 023	\$14,068.86
Pennaco Energy, Inc.	Carey	WY0039659	outfall 037	\$8,441.32
Pennaco Energy, Inc.	Brandon	WY0039659	outfall 024	\$8,441.32
Pennaco Energy, Inc.	Brad	WY0039659	outfall 036	\$8,441.32
Pennaco Energy, Inc.	Lee #1	WY0039659	outfall 014	\$14,068.86
Pennaco Energy, Inc.	Goldie	WY0039616	outfall 008, 027	\$14,068.86
Pennaco Energy, Inc.	Boon	WY0039616	outfall 015	\$53,499.46
Pennaco Energy, Inc.	Mighty Mouse	WY0039616	outfall 017, 023	\$55,081.28
Pennaco Energy, Inc.	2 Spots	WY0039616	outfall 006	\$63,298.63
Pennaco Energy, Inc.	Lonesome	WY0039616	outfall 020	\$14,068.86
Pennaco Energy, Inc.	Early Parnell	WY0039632	outfall 019	\$8,441.32
Pennaco Energy, Inc.	Flat	WY0039632	outfall 024	\$14,068.86
Pennaco Energy, Inc.	Steve	WY0039632	outfall 024	\$8,441.32
Pennaco Energy, Inc.	Jan's Pond	WY0039632	outfall 024	\$14,068.86
Pennaco Energy, Inc.	Mildred	WY0039632	outfall 009	\$8,441.32
Pennaco Energy, Inc.	R.D.	WY0039632	outfall 008	\$8,441.32
Pennaco Energy, Inc.	Reginald	WY0039632	outfall 006	\$8,441.32
Pennaco Energy, Inc.	Ashley	WY0039632	outfall 005	\$8,441.32

Pennaco Energy, Inc.	Don's Pond	WY0039632	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Gibbons #1	WY0039632	outfall 003	\$17,715.17
Pennaco Energy, Inc.	Good	WY0039632	outfall 024	\$43,727.09
Pennaco Energy, Inc.	Hay	WY0039632	outfall 022	\$14,068.86
Pennaco Energy, Inc.	Hooff	WY0039632	outfall 020	\$8,441.32
Pennaco Energy, Inc.	Julia	WY0039632	outfall 017	\$8,441.32
Pennaco Energy, Inc.	Kate's Corner	WY0039632	outfall 026	\$14,068.86
Pennaco Energy, Inc.	Parrell #1	WY0039632	outfall 025	\$8,441.32
Pennaco Energy, Inc.	Reenie	WY0039632	outfall 024	\$8,441.32
Pennaco Energy, Inc.	Shooby	WY0039632	outfall 021	\$14,068.86
Pennaco Energy, Inc.	Spotted Hill	WY0039641	outfall 007	\$8,441.32
Pennaco Energy, Inc.	Sorenson #1	WY0039641	outfall 006	\$8,441.32
Pennaco Energy, Inc.	Charles	WY0039641	outfall 005	\$14,068.86
Pennaco Energy, Inc.	Bob	WY0039641	outfall 004	\$8,441.32
Pennaco Energy, Inc.	West Sootyn #1	WY0039659	outfall 006, 007	\$8,441.32
Pennaco Energy, Inc.	Mall No. 1 Stock	WY0040797	outfall 023	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec26 NESE (aka Mike)	WY0040797	outfall 023	\$8,441.32
Pennaco Energy, Inc.	Clabaugh No. 1	WY0040797	outfall 038	\$8,441.32
Pennaco Energy, Inc.	CMS Wild Horse Project Section 22	WY0040797	outfall 026	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec22 NWSE (aka E. Mall #2)	WY0040797	outfall 003	\$8,441.32
Pennaco Energy, Inc.	Dandy	WY0040797	outfall 024	\$8,441.32
Pennaco Energy, Inc.	Tree Stock Reservoir	WY0040797	outfall 023	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec23 SENW (aka Robbins)	WY0040797	outfall 021	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec32 NENE (aka North Corral)	WY0040797	outfall 025	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec26 SWSE (aka Sam but in NWSE)	WY0040797	outfall 015	\$8,441.32
Pennaco Energy, Inc.	Mall No. 2 Stock	WY0040797	outfall 028	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec24 SWSW (aka Esle)	WY0040797	outfall 007	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec23 SENE (aka Angus #2)	WY0040797	outfall 005	\$8,441.32
Pennaco Energy, Inc.	Plymouth	WY0040797	outfall 004	\$8,441.32
Pennaco Energy, Inc.	TS4-R76-Sec23 SWSW (aka E. Mall #1)	WY0040797	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Jack	WY0040797	outfall 018	\$19,944.92
Pennaco Energy, Inc.	The Pit	WY0042056	outfall 001	\$8,441.32
Pennaco Energy, Inc.	CRP	WY0042056	outfall 002	\$18,282.33
Pennaco Energy, Inc.	O.K. Flat	WY0042056	outfall 003	\$14,068.86
Pennaco Energy, Inc.	O.K. Flat #2	WY0042056	outfall 004	\$14,068.86
Pennaco Energy, Inc.	North Cottonwood #1	WY0042064	outfall 015 and 018	\$16,203.13
Pennaco Energy, Inc.	Lorah #1	WY0042064	outfall 005	\$14,068.86
Pennaco Energy, Inc.	Ethel #1	WY0042064	outfall 014	\$14,068.86
Pennaco Energy, Inc.	Ethel #2	WY0042064	outfall 003	\$8,441.32

Pennaco Energy, Inc.	Pat #0	WY0042064	outfall 016 and 010	\$14,068.86
Pennaco Energy, Inc.	Holly #1	WY0042064	outfall 006 and 009	\$14,068.86
Pennaco Energy, Inc.	Jordan #2	WY0042064	outfall 011 and 019	\$8,441.32
Pennaco Energy, Inc.	North Cottonwood #2	WY0042064	outfall 016 and 017	\$14,068.86
Pennaco Energy, Inc.	Pat #2	WY0042064	outfall 036 and 022	\$8,441.32
Pennaco Energy, Inc.	Edel #3	WY0042064	outfall 013 and 014	\$14,217.16
Pennaco Energy, Inc.	Olive B. Paulsen	WY0042101	outfall 011	\$14,068.86
Pennaco Energy, Inc.	Lower Barker	WY0042101	outfall 010	\$14,068.86
Pennaco Energy, Inc.	John T. Daly	WY0042101	outfall 001	\$14,068.86
Pennaco Energy, Inc.	James H. Daly	WY0042101	outfall 006	\$8,441.32
Pennaco Energy, Inc.	Andrew W. Lobner #1	WY0042101	outfall 007	\$8,441.32
Pennaco Energy, Inc.	John T. Daly, Jr.	WY0042101	outfall 003, 004 and 005	\$33,025.42
Pennaco Energy, Inc.	Leonard Hartman	WY0042101	outfall 003	\$8,441.32
Pennaco Energy, Inc.	Mary Daly	WY0042101	outfall 001	\$61,956.56
Pennaco Energy, Inc.	County Road #3	WY0044229	outfall 002	\$8,441.32
Pennaco Energy, Inc.	County Road #1	WY0044229	outfall 001	\$14,068.86
Pennaco Energy, Inc.	Gibbs #2	WY0046051	outfall 005	\$14,068.86
Pennaco Energy, Inc.	Santiago #6	WY0046485	outfall 001, 002 and 005	\$8,441.32
Pennaco Energy, Inc.	Santiago #1	WY0046485	outfall 005	\$14,068.86
Pennaco Energy, Inc.	Santiago #2	WY0046485	outfall 003	\$14,068.86
Pennaco Energy, Inc.	Santiago #4	WY0046485	outfall 001, 002 and 005	\$8,441.32
Pennaco Energy, Inc.	Santiago #5	WY0046485	outfall 001, 002 and 005	\$8,441.32
Pennaco Energy, Inc.	Santiago #0	WY0046485	outfall 006	\$8,441.32
Pennaco Energy, Inc.	Candida #3	WY0046485	outfall 007	\$8,441.31
Pennaco Energy, Inc.	Margaret #2	WY0046485	outfall 008	\$18,141.39
Pennaco Energy, Inc.	Walsh #3	WY0046787	outfall 002	\$14,068.86
Pennaco Energy, Inc.	Phil's Pond	WY0047422	outfall 002	\$18,081.98
Pennaco Energy, Inc.	Kelly (Existing)	WY0047422	outfall 014	\$8,441.32
Pennaco Energy, Inc.	North Cottonwood #5	WY0047422	outfall 006	\$14,068.86
Pennaco Energy, Inc.	North Cottonwood #8 (off-channel)	WY0047422	outfall 001	\$30,444.65
Pennaco Energy, Inc.	North Cottonwood #7 (off-channel)	WY0047422	outfall 003	\$14,068.86
Pennaco Energy, Inc.	Lenny	WY0047544	outfall 001	\$8,441.31
Pennaco Energy, Inc.	Anna	WY0047546	outfall 008	\$14,068.86
Pennaco Energy, Inc.	Roken	WY0047546	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Beaver Creek at Wagstaff Homestead	WY0047881	outfall 002	\$44,854.85
Pennaco Energy, Inc.	Wagstaff Homestead	WY0047881	outfall 001	\$26,485.37
Pennaco Energy, Inc.	House	WY0048178	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Buck	WY0048178	outfall 003	\$14,068.86
Pennaco Energy, Inc.	Louise J. Daly #9	WY0048216	outfall 002	\$8,441.32

Pennaco Energy, Inc.	Earl S. Guppton #6	WY0048224	outfall 001	\$24,088.86
Pennaco Energy, Inc.	Daly Dry Lake Bed	WY0048232	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Foley	WY0048461	outfall 006	\$14,068.86
Pennaco Energy, Inc.	Henry (Midway Edwards) #1	WY0048461	outfall 005	\$8,441.32
Pennaco Energy, Inc.	Wendy	WY0048461	outfall 003	\$8,441.32
Pennaco Energy, Inc.	Chesler, Gooke	WY0048461	outfall 001	\$8,441.32
Pennaco Energy, Inc.	Wanda L.	WY0048518	outfall 002	\$14,068.86
Pennaco Energy, Inc.	Jeff #13 Pit	WY0048593	outfall 002	\$14,068.86
Pennaco Energy, Inc.	Leo Pit	WY0048593	outfall 003	\$14,068.86
Pennaco Energy, Inc.	Floyd #2 Pit	WY0048593	outfall 004	\$8,441.32
Pennaco Energy, Inc.	Jeff #13 Pit	WY0048593	outfall 001	\$14,068.86
Pennaco Energy, Inc.	Floyd #4	WY0050156	outfall 002	\$14,068.86
Pennaco Energy, Inc.	Floyd #3	WY0050156	outfall 001	\$17,955.81
Pennaco Energy, Inc.	School Section #2	WY0051021	outfall 001	\$14,068.86
Pennaco Energy, Inc.	Sage	WY0051543	outfall 004	\$74,103.35
Pennaco Energy, Inc.	Hollcroft	WY0051543	outfall 001	\$36,845.16
Pennaco Energy, Inc.	Two Finger	WY0051551	outfall 001	\$35,854.30
Pennaco Energy, Inc.	Sittin	WY0051551	outfall 008	\$14,068.86
Pennaco Energy, Inc.	Fort's View	WY0051951	outfall 002	\$33,327.87
Pennaco Energy, Inc.	Neak Stroke	WY0051951	outfall 001	\$14,068.86
Pennaco Energy, Inc.	Jewell	WY0051951	outfall 015	\$32,171.79
Pennaco Energy, Inc.	Almost	WY0052281	outfall 003	\$8,441.32
Pennaco Energy, Inc.	Hank Williams	WY0052281	outfall 001	\$8,441.32
Pennaco Energy, Inc.	East Arvada	WY0052281	outfall 002	\$14,068.86
Pennaco Energy, Inc.	Injection	WY0053694	outfall 001	\$8,441.32
Pennaco Energy, Inc.	PK9-27	WY0054429	outfall 017	\$28,289.94
Pennaco Energy, Inc.	PK9-29	WY0054429	outfall 023	\$13,904.53
Pennaco Energy, Inc.	PK9-17	WY0054429	outfall 010	\$21,062.89
				\$2,087,530.30

Annual increase of 3%
Total bond amount

\$62,625.91
\$2,150,156.21