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ENERGIES INC. COTTONWOOD PARK-SUITE 210 907 RANCHO ROAD CASPER. WYOMING 82601 (307) 234-7813 May 1, 1984



Land Quality Division Environmental Quality Department Equality State Bank Building 401 West 19th Cheyenne, WY 80002

> Re: Jacobs Ranch Mine Permit Campbell County, Wyoming

Gentlemen:

We have received notice of Kerr-McGee Coal Corporation's permit request for the above referenced mine. EMC Energies, Inc. has an economic interest in the Miller-Jacobs #1 oil and gas well located in the NE¼ of Section 2-T43N-R70W. According to the permit request, the lands on which this well sits will be affected by the proposed mining operation.

The Miller-Jacobs #1 is an excellent oil and gas well. A reserve evaluation (copy enclosed) prepared by our consulting engineer, Don Madden, shows that this well has remaining reserves of 103,000 barrels of oil and 5,150,000 MCF of natural gas. These are substantial reserves! In fact, the <u>net income</u> for our 1.33% working interest is projected to be \$145,000 throughout the life of this well.

I fear that the mining of coal is inconsistant with the continued operation of this well. Any sustained interruption in the production of this well would likely lead to the cancellation of our lease, which would not only affect our rights to the current producing formation (Muddy Sandstone) but also to any other potentially productive horizons (i.e., Dakota, Minnelusa, Turner, etc.).

In making your decision for the permit covering this proposed mine, please consider the economic rights of those who will be affected by this mine. Should you have any questions, please feel free to contact me at 307-234-7813.

Sincerely.



Thomas A. Galles President

TAG:vv Fncl



HILIGHT FIELD-MILLER JACOBS#1 MUDDY SAND CAMPBELL CO. WYDMING PROVED DEVELOPED NON ESCALATE D

AS DF NATE : 6-30-83

RESERVES AND

										10.000 PCT
						NET				
		PRODUCTION				INVESTMENT				
	BBLS	MCF	BBLS	MCF	\$		\$		\$	\$
6-84	7,408	370,397	79	3,951	13,171		1,958	11,213	11,213	10,692
6-85	6,889	344,470	73	3:674	12,249	0	1,841	10,408	21,622	19,713
6-86	6:407	320,357	63	3,417	11,392	0	1,732	9,660	31,281	27,325
6-87	5,959	297,932	64	3,178	10,594	0	1,631	8,963	40,244	33,746
6-88	5,542	277;077	59	2,955	9,853	0	1,537	8,316	48,560	39,161
6-89	5,154	257,681	55	2,749	9,163	0	1,450	7,713	56,273	43,727
6-90	4,793	239,644	51	2,556	8,522	0	1,368	7,153	63,427	47,577
6-91	4:457	222,868	48	2,377	7,925	0	1,293	6,632	70,059	50,822
6-92	4,145	207,268	44	2,211	7:370	0	1,222	6,148	76,207	53,557
6-93	3,855	192,759	41	2,056	6,854	0	1,157	5,697	81,904	55,861
6-94	3,585	179,266	38	1,912	6,375	0	1,096	5,278	87,183	57,801
6-95	3:334	166,717	36	1,778	5,928	0	1,040	4,889	92,072	59,435
6-96	3,101	155,047	33	1,654	5,513	0	987	4,526	96,598	60,810
6-97	2,884	144,194	31	1,538	5,127	0	938	4,189	100,787	61,967
6-98	2,682	134,100	29	1,430	4,769	0	893	3,876	104,663	62,940
S TOT	70,196	3,509,776	749	37,437	124,806	0	20,143	104,663	104,663	62,940
AFTER	32,821	1,641,064	350	17,504	58,356	-333	17,477	41,212	145,875	67,949
TOTAL	103,017	5,150,840	1,099	54,941	183,162	-333	37,620	145+875	5 145,875	67,949
CUM,	160,532	2 0	6	NET	OIL REVENUE	26,580			10 PCT.	67,949
					GAS REVENUE				15 PCT	
ULT.	263,549	5,150,840	Ê.					2000 GPU - 85 X 5	20 PCT.	45,086
F'ERCENT:								25 PCT		
INI	TIAL: WI=	1.33330 N	RI= 1.0666	4	LIFE (YRS.) 50.0	0		30 PCT	
REVER	SION: WI=	N	RI=		RATE-OF-RE				35 PCT	

